

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>273,869</b>	-	<b>561,551</b>	<b>-167,058</b>	<b>25,424</b>	<b>32,664</b>	<b>661,121</b>	<b>0</b>	<b>0</b>	<b>853,867</b>
Commercial	273,869	-	554,714	-	25,424	20,114	661,121	0	-	165,717
Strategic Petroleum Reserve (SPR)	-	-	6,837	-	-	12,550	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	6,837	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>109,615</b>	<b>30,021</b>	<b>10,455</b>	<b>-2,551</b>	-	<b>-11,794</b>	<b>21,409</b>	<b>1,609</b>	<b>136,316</b>	<b>55,873</b>
Pentanes Plus	14,486	-	4,424	212	-	1,187	10,289	0	7,646	5,975
Liquefied Petroleum Gases	95,129	30,021	6,031	-2,763	-	-12,981	11,120	1,609	128,670	49,898
Ethane/Ethylene	45,789	1,672	0	13,292	-	3,320	0	0	57,433	20,519
Propane/Propylene	31,193	30,365	1,605	-15,265	-	-13,115	0	1,411	59,602	15,901
Normal Butane/Butylene	8,374	-1,218	2,995	-557	-	-3,502	5,006	198	7,892	9,761
Isobutane/Isobutylene	9,773	-798	1,431	-233	-	316	6,114	0	3,743	3,717
<b>Other Liquids</b>	-	-	<b>26,237</b>	<b>-20,438</b>	<b>18,674</b>	<b>7,408</b>	<b>18,139</b>	<b>4,582</b>	<b>-5,656</b>	<b>72,598</b>
Other Hydrocarbons/Oxygenates	-	-	106	0	11,505	479	8,974	2,158	0	4,195
Unfinished Oils	-	-	22,447	-1,101	-	3,034	23,968	0	-5,656	45,902
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,684	-19,337	7,170	3,898	-14,806	2,425	0	22,499
Reformulated	-	-	0	-14,262	6,046	29	-8,245	0	0	1,638
Conventional	-	-	3,684	-5,075	1,124	3,869	-6,561	2,425	0	20,861
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	2
<b>Finished Petroleum Products</b>	-	<b>716,574</b>	<b>35,789</b>	<b>-363,078</b>	<b>-7,066</b>	<b>1,414</b>	-	<b>61,483</b>	<b>319,323</b>	<b>126,984</b>
Finished Motor Gasoline	-	316,135	1,001	-192,696	-7,066	-1,319	-	10,776	107,917	43,469
Reformulated	-	56,228	0	-23,914	-6,046	-1,546	-	0	27,814	7,729
Conventional	-	259,907	1,001	-168,782	-1,020	227	-	10,776	80,103	35,740
Finished Aviation Gasoline	-	872	0	-519	-	30	-	0	323	537
Kerosene-Type Jet Fuel	-	70,439	88	-61,385	-	-640	-	1,980	7,802	12,684
Kerosene	-	3,814	0	-26	-	128	-	93	3,567	711
Distillate Fuel Oil	-	165,480	0	-99,606	-	-1,213	-	6,795	60,292	28,642
15 ppm sulfur and under	-	903	0	-391	-	46	-	0	466	170
Greater than 15 ppm to 500 ppm sulfur	-	117,230	0	-66,018	-	-802	-	2,410	49,604	19,964
Greater than 500 ppm sulfur	-	47,347	0	-33,197	-	-457	-	4,385	10,222	8,508
Residual Fuel Oil <sup>e</sup>	-	29,324	4,571	-2,887	-	1,418	-	17,310	12,280	17,575
Less than 0.31 percent sulfur	-	2,044	868	-340	-	158	-	-	-	1,120
0.31 to 1.00 percent sulfur	-	3,111	766	-1,247	-	3	-	-	-	4,754
Greater than 1.00 percent sulfur	-	24,169	2,937	-1,300	-	1,257	-	-	-	11,700
Petrochemical Feedstocks	-	33,600	27,936	174	-	-38	-	-	61,748	2,056
Naphtha for Petro. Feed. Use	-	18,034	13,807	382	-	-52	-	-	32,275	989
Other Oils for Petro. Feed. Use	-	15,566	14,129	-208	-	14	-	-	29,473	1,067
Special Naphthas	-	2,266	356	-300	-	-240	-	1,413	1,149	1,230
Lubricants	-	10,282	649	-2,991	-	112	-	2,524	5,304	6,095
Waxes	-	695	6	0	-	-43	-	153	591	316
Petroleum Coke	-	41,303	1,006	-	-	2,936	-	20,017	19,356	7,807
Marketable	-	31,584	1,006	-	-	2,936	-	20,017	9,637	7,807
Catalyst	-	9,719	-	-	-	-	-	-	9,719	-
Asphalt and Road Oil	-	10,402	176	-2,337	-	225	-	15	8,001	4,929
Still Gas	-	29,324	-	-	-	-	-	-	29,324	-
Miscellaneous Products	-	2,638	0	-505	-	58	-	406	1,669	933
<b>Total</b>	<b>383,484</b>	<b>746,595</b>	<b>634,032</b>	<b>-553,125</b>	<b>37,033</b>	<b>29,692</b>	<b>700,669</b>	<b>67,675</b>	<b>449,983</b>	<b>1,109,322</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."